# Changing the design of a synchronous motor after testing

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**Abstract.** In the course of work on the project, we have created a permanent magnet synchronous motor, which will be effectively used in the oil industry, or rather 2 models: 15- and 55-kW motors. After the tests carried out, the problem with the achievement of the specified value of the efficiency of the engines was clarified, and it was necessary to solve this problem without significantly changing the design. One of the solutions is presented in the article.

# **1** Introduction

The goal of the project is to create intelligent control stations and a new series of Russian highly efficient valve motors for sucker rod pumping units designed to increase oil production, optimize the technological process, significantly reduce the impact of the "human" factor and improve industrial safety.

The modern approach to the automation of oil production processes dictates stringent requirements for software and hardware complexes for monitoring and control of sucker rod pumps. This is due to the depletion of resources in oil reservoirs, the increase in the cost of electricity, the desire of oil companies to reduce the cost of well workover and more efficiently use their personnel. In order to save it, a frequency-controlled drive of the pumping machine is used.

Existing well control systems for monitoring are easy to use. However, there are some disadvantages: individual measurements and tests have to be carried out, there are no automated tools and the complexity of commissioning. It is worth noting that specialists are required to attend and supervise the work on the construction site. Depending on the actual situation in oil fields, wells are most often grouped.

By using centralized management, intelligent control, and split management, configuration can be greatly simplified and maintenance is reduced. The main development trend in solving this problem is the creation of digital intelligent field management systems. Much attention is now paid to the transition to fully automatic control of electric drives and remote control of parameters at the control room. The use of intelligent energy-saving control stations for the oil pumping unit based on synchronous motors allows to optimize oil production by increasing the volume of production and saving energy resources. The main disadvantage of such control stations is their high cost, which is a limiting factor for widespread use.

The carried out literary review showed that the issues of control stations for sucker rod pumps, dynamometry, wattmetering, and the development of synchronous electric motors are well covered [1,2].

On the other hand, the literature insufficiently reflects the problems of frequency regulation of synchronous motors, as well as the capabilities of intelligent control stations that would increase the level of oil production, optimize the technological process, significantly reduce the influence of the "human" factor and improve industrial safety [3,4].

During the work, an electric drive was created based on a synchronous electric motor with permanent magnets. A stand was also developed for testing engines, since it is quite expensive to carry out real field tests.

And after various tests, it became clear that the engine (both options) did not have the required characteristics. Basically, tests that measured electromechanical performance.

Justification of the need for change. In the course of experimental studies, a prototype sample of a synchronous electric motor, on the stand at a rated speed of 1000 (750) rpm, did not confirm the declared efficiency (<0.96).

It is not possible to change the frequency Converter, so it is necessary to change the design of the motor to obtain the required characteristics. This paper will present one of the solutions to this problem.

# 2 Theoretical aspects

The established fact unambiguously corresponds to the theory of electromagnetic energy conversion in a synchronous machine with permanent magnets [5], from which it is known that the electromagnetic moment of the motor  $M_d$  is determined by an expression of the form:

$$M_d = 3/2S_d \times i_{1a}$$

Where :

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Accepted designations:

 $S_d$  -coefficient of proportionality between the electromagnetic moment  $M_d$  and the projection i1q, the generalized stator current vector on the orthogonal axis of the rectangular coordinate system d -q;

p<sub>n</sub> - is the number of pole pairs;

 $\Psi_f$  - is the vector of the stator flux linkage component from the flux  $\Phi$  of permanent magnets;

w - is the number of turns of the stator winding.

To increase the efficiency, you can increase the rated current, but the negative effect of increasing the rated current for the prototype motor, first of all, is that it is necessary to make significant adjustments to the design of the frequency converter, which cannot provide the formation of such currents. Secondly, it will be necessary to change the winding data in the direction of increasing the cross-section of the phase conductors based on an updated thermal calculation [6,7].

In order not to change the design of the frequency converter, it is necessary to lower the current value to the level admissible for the converter of 45A, that is, for a prototype motor, this decrease should be

57 - 45 = 12 A or  $12/57 \times 100\% = 21\%$ .

On the other hand, maintaining the declared power of 15 kW means maintaining a constant torque of 192 Nm on the shaft. Therefore, at the required current value of 45 A, it is necessary to increase the value of the  $S_d$  coefficient by 21%. But this can be done without changing the main flow of the permanent magnets of the rotor only by increasing the number of winding turns by 21%, which, in terms of the slot filling factor, will not exceed the permissible value of 0.72-0.74. This is confirmed by a simplified calculation for the 155 - 1.18 wire used in the prototype and for the geometric dimensions of the groove.

The geometry of the groove can be approximated in excess by an equilateral trapezoid with a lower base of 6.6mm and an upper base of 3 mm and a height of 25.3 mm, thus the "clear" area will be (6.6 + 3) / 2 \* 25.3 =121.44 mm<sup>2</sup>. The copper conductor has a diameter of 1.18 +/- 0.012 mm and a thickness of varnish insulation of 0.05 mm, which adds another 1 mm to the wire diameter, then the cross-sectional area of the wire can be determined with a margin as the area of the described square with a side of 1.28 mm, which is 1,64 mm<sup>2</sup>. Thus, 121.44 / 1.64 = 74 conductors are needed to completely fill the slot. According to the design documentation, one coil of the winding contains 18 turns, therefore, with a double-layer winding, 36 conductors are laid in the groove. If the number of turns in the coil is increased by 21%, that is, by 4 turns, then 44 conductors will be laid in the groove, which will be 44/74 = 0.59 of the theoretically possible. There remains a margin for phaseto-phase insulation and wedges for fixing the windings in the groove.

Similar reasoning is applicable for a prototype motor -15kW 1000 rpm, supply voltage frequency 50 Hz (nominal current value is not specified).

To verify the corrective calculations using certified software, these calculations should be compared with the results of experimental studies of prototypes at the stand.

Estimation of the value of the coefficient of a synchronous motor in order to check the achievement of a given value of flux linkage  $\Psi f$  after correcting the number of turns of the stator winding of the motor [8-13].

It is proposed to check the results of two experiments:

a) An experiment to determine the electromotive force(EMF) when the rotor rotates from the loading motor at the rated speed [14];

b) An experiment to determine the rated current consumed by the motor at the rated load torque, rated frequency of the supply voltage and rated speed [15].

# 3 Checking changes based on simulation

To verify the corrective calculations using certified software, these calculations should be compared with the results of experimental studies of prototypes at the stand.

Table 1.Tests of a prototype engine -15 kW under load whenpowered by a frequency converter -15 kW, frequency 50Hz,750 rpm (from 27.02.2020).

N₂	<i>f</i> ,	Mload	Mtorque	P <sub>2</sub> ,	I, A	Cosφ	Notes
	Hz	%	Nm	kW			
1	50	15	81	6.3	24	-	
2	50	20	106	8.3	31	-	
3	50	22.8	121	9.5	36	-	
4	50	24.8	130.7	10.3	39	-	
5	50	26.5	139.4	10.9	42	-	
6	50	28.2	147.7	11.6	45	0.99/-	$P_1=12.2;$
							Efficiency
							=0.95
7	50	30.2	157.4	12.36	48	0.99/-	P <sub>1</sub> =13.02;
							Efficiency
							=0.95

Efficiency in items 6 and 7 of Table 1.was 0.95, which does not meet the declared requirements and the power comes out less than the nominal value of 15 kW (45 A is the maximum current value for the used converter).

Let's simulate an increase in the number of winding turns by 21% in the Elcut program to check the change in the efficiency value.

This simulation will be performed by changing the number of Ampere-turns in the slots, followed by the calculation of the torque [16].

First, we will check the model for item 7, the following results were obtained (table 2).

#### Table 2.

Step	Moment. Nm
0	19.89
1	118.58
1_2	-132.81
1_3	-7.93
1_4	156.67
1_5	-221.46
1_6	-13.14
1_7	230.96
1_8	-256.71
1_9	4.39
1_10	253.78
1_11	-221.61
1_12	-17.15
1_13	240.34
1_14	-125.39
1_15	-3.89
1_16	175.93
1 17	-71.57

For these results, the rms torque is 157.862 Nm, the deviation from the test (165 Nm) is 4.3%, which is an acceptable result. The change schedule is shown in Figure 1.



**Fig. 1.**Torque change at 18 steps (experiment No. 7 of Table 1).

Next, we will check the model for item 6., the following results were obtained (table 3).

Т	a	b	le	3.

Step	Moment, Nm
0	30.01
1	142.54
1_2	-133.22
1_3	-8.08
1_4	155.79
1_5	-207.61
1_6	-12.21
1_7	218.94
1_8	-235.99
1_9	5.89
1_10	236.49
1_11	-208.52
1_12	-16.03
1_13	226.45
1_14	-126.51
1_15	-4.23
1_16	172.06
1_17	-79.37

For these results, the rms torque value we get is 147.5 Nm, the deviation from the test (155 Nm) is 4.8%, which is an acceptable result. The change graph is shown in Figure 2.



**Fig. 2.**Torque change at 18 steps (experiment No. 6 of Table 1).

The deviation from the values obtained during the tests is less than 5%, which indicates the adequacy of the model.

For the limit values of the load current (experiments according to clause 6 of Table 1), the values of SD are as follows:

item 6:

$$S_d = 2M_{dm} / 3\eta\sqrt{2*I} = 0,498*M_{dm} / I =$$
  
= 0,498\*147.7 / 45 = 1.635

With an increase of 21%,  $S_D = 1.97835$ .

For item 6, when the number of winding turns was changed by 21%, the following results were obtained (table 4).

Table 4.

Step	Moment, Nm		
0	4.70		
1	157.25		
1_2	-176.17		
1_3	-23.08		
1_4	208.95		
1_5	-288.03		
1_6	-21.12		
1_7	302.23		
1_8	-334.31		
1_9	1.28		
1_10	325.66		
1_11	-285.90		
1_12	-24.58		
1_13	313.50		
1_14	-168.61		
1_15	-15.69		
1_16	232.19		
1_17	-104.32		

For these results we get the rms torque value of 200.87 Nm.  $M_{dm}$  will be 192 Nm. The change graph is shown in Figure 3.



Fig. 3. Change in the moment of change in the number of winding turns by 21%.

When simulating, the  $S_d$  value is as follows:

$$S_{d} = 2M_{dm} / 3\eta \sqrt{2} * I = 0,498 * M_{dm} / I =$$
  
= 0,498 \* 192 / 44 = 2.12

The deviation from the calculated value is 7.16%, which is acceptable.

Let us present the results obtained in the form of tables comparing the change in efficiency when the number of winding turns changes by 21%.

Table	5
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	Tests (table 1)	Model of the tested engine	Modified engine model
M, Nm	147.7	147.5	192
P2,kW	11.598	11.583	15.077
P1,kW	12.2	12.2	15.647
Efficiency	0.95	0.95	0.96

The obtained predicted current values for providing Mnom = 525.31 N\*m rated for a frequency of 50Hz on the motor shaft - 55 kW are not acceptable. Therefore, it follows that it is necessary to increase the value of Sd. As in the case with the 15 kW prototype, you can try to raise the Sd value by changing the winding design [17-20].

Assuming, as in the case of the 15 kW prototype winding, that it is possible to increase the number of turns by 20%, the motor current value decreases from 173.83A to 139A, and as the experiment showed (see Table 5), this current already corresponds to the operability range synchronous motor.

### **4** Conclusion

After testing, a problem was found with a lower engine efficiency than planned. Changing the design of the frequency converter was not possible, so a solution was chosen with a change in the number of winding turns in the stator slots (by 21%).

A theoretical justification of this decision was carried out, and then modeling was carried out. The simulation was carried out in Elcut, by changing the number of ampere-turns in the stator slots, the torque was calculated, and then the engine efficiency, which confirmed the reliability of the chosen solution (the engine efficiency reached the planned 96%).

The analysis of the energy characteristics of the prototype engine showed that the specified nominal power was not achieved at the declared parameters of the nominal modes. To increase the output power without changing the design of the motor rotors and without changing the design of frequency converters (and, consequently, control stations), changes should be made in the design of the stator windings of the motors by increasing the number of winding turns (according to estimated calculations by 20%).

To experimentally check the energy characteristics, add additional provisions to the method for testing the engine and the method for testing electric drives to determine the proportionality coefficient based on the results of measuring the EMF of rotation using the FLUKE equipment and the output power P2 and the torque  $M_{load}$  using the torque sensor M40.

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